



Fergus Falls, Minnesota

| PRIMARY SERVICE | | | |
|---|---------------------------------------|-------------|-----------------------|
| Customer Charge per Month: | \$282.00 | | R |
| Monthly Minimum Bill: | Customer + Facilities + Demand Charge | | DN |
| Facilities Charge per Month per annual maximum kW: (minimum 80 kW) | \$0.48 /kW | | RN C C |
| Energy Charge per kWh: | Summer | Winter | |
| On-Peak | 3.422 ¢/kWh | 2.981 ¢/kWh | R |
| Shoulder | 2.612 ¢/kWh | 2.665 ¢/kWh | R |
| Off-Peak | 1.738 ¢/kWh | 1.871 ¢/kWh | R |
| Demand Charge per kW: (minimum 80 kW) | Summer | Winter | N |
| On-Peak | \$7.05 /kW | \$5.03 /kW | R |
| Shoulder | \$3.29 /kW | \$3.12 /kW | R |
| Off-Peak | \$0.00 /kW | \$0.00 /kW | |
| TRANSMISSION SERVICE | | | |
| Customer Charge per Month: | \$282.00 | | R |
| Monthly Minimum Bill: | Customer + Facilities + Demand Charge | | DN D D |
| Facilities Charge per Month per annual maximum kW: (minimum 80 kW) | \$0.00 /kW | | N L L |
| Energy Charge per kWh: | Summer | Winter | |
| On-Peak | 3.213 ¢/kWh | 2.775 ¢/kWh | |
| Shoulder | 2.465 ¢/kWh | 2.494 ¢/kWh | R |
| Off-Peak | 1.653 ¢/kWh | 1.760 ¢/kWh | R R |
| Demand Charge per kW: (minimum 80 kW) | Summer | Winter | N |
| On-Peak | \$6.11 /kW | \$4.58 /kW | |
| Shoulder | \$2.74 /kW | \$2.72 /kW | R |
| Off-Peak | \$0.00 /kW | \$0.00 /kW | R |



MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 80 kW, or 2) the largest of the most recent 12 monthly Billing Demand.

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DETERMINATION OF METERED DEMAND: The maximum kW as measured for one hour during each of the On-Peak, Shoulder and Off-Peak periods during the month for which the bill is rendered.

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ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand shall be increased by 1 kW for each whole 10 kVar of Reactive Demand in each period in excess of 50% of the Metered Demand in kW.

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DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 80 kW or the Metered Demand adjusted for Excess Reactive Demand.

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DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - OCTOBER 1 THROUGH MAY 31

On-Peak: For all kW and kWh used Monday through Friday between hours 7:00 a.m. to 11:00 a.m.

Shoulder: For all kW and kWh used Monday through Friday between hours 6:00 a.m. to 7:00 a.m., 11:00 a.m. to 10:00 p.m., and on weekends between hours 6:00 p.m. to 10:00 p.m.

Off-Peak: For all other kW and kWh used Monday through Friday between hours 10:00 p.m. to 6:00 a.m. and on weekends between 10:00 p.m. through 6:00 p.m.



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SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 **D**

On-Peak: For all kW and kWh used Monday through Friday between hours 1:00 p.m. to 7:00 p.m. **N**

Shoulder: For all kW and kWh used Monday through Friday between hours 11:00 a.m. to 1:00 p.m., 7:00 p.m. to 10:00 p.m., and on weekends between hours 11:00 a.m. to 10:00 p.m. **CN**
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Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 11:00 a.m. and on weekends between hours 10:00 p.m. to 11:00 a.m. **N**
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CONTRACT PERIOD & AGREEMENT: Contract period will be outlined in agreement.