

Rates listed in this brochure are subject to the following conditions:

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See sections 12.00, 13.00, and 14.00 of the Minnesota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS: Summer: June 1 through September 30.
Winter: October 1 through May 31.

FARM SERVICE

DESCRIPTION	RATE CODE
Farm Service	M361

APPLICATION OF SCHEDULE: This schedule is applicable to general farm and home use. The Customer may elect to have the following service offerings in the farm home (for residential uses): Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02), if all the requirements specified for the schedules are satisfied.

RATE:

FARM SERVICE		
Customer Charge per Month:	\$19.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:		
Single-phase	\$6.00	
Three-phase	\$10.00	
	Summer	Winter
Energy Charge per kWh:	7.470 €/kWh	5.571 €/kWh

CONTROLLED SERVICE—INTERRUPTIBLE LOAD—SELF-CONTAINED AND CT METERING RIDER

(Commonly identified as Dual Fuel Riders)

DESCRIPTION	RATE CODE
Self-Contained Metering	
without Penalty	M190
with Penalty	M190P
Self-Contained Metering (with Short-Duration Cycling)	
without Penalty	M185
with Penalty	M185P
CT Metering without ancillary load	
without Penalty	M170
with Penalty	M170P
CT Metering without ancillary load (with Short-Duration Cycling)	
without Penalty	M165
with Penalty	M165P
CT Metering with ancillary load	M168C
CT Metering with ancillary load (with Short-Duration Cycling)	M169C

AVAILABILITY: This rider is available for Customers with approved permanently connected interruptible loads; such loads are primarily the electric heating portion of dual fuel heating systems and may include approved Energy storage loads. Electric heating systems may include heat pumps. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below, will be interrupted during control periods. Unless exemptions apply, electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service Tariff.

When service to the electric equipment on this rate is interrupted, the back-up system cannot be electric.

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

Service exemptions allowed for interruptible load systems:

1. Without ancillary loads for Self-Contained and Current Transformer (CT)

Metering: The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is infeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

2. With ancillary loads for Current Transformer (CT) Metering: During the control period the amount of ancillary load shall not exceed 5% of the metered maximum Demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

RATE:

SELF CONTAINED METERING		
Customer Charge per Month:	\$6.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$10.50	
	Summer	Winter
Energy Charge per kWh:	2.738 €/kWh	2.341 €/kWh
Penalty Charge per kWh:	63.450 €/kWh	15.853 €/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

CT METERING WITHOUT ANCILLARY LOAD

Customer Charge per Month:	\$24.04	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month per annual Maximum kW:	\$0.45 /kW	
	Summer	Winter
Energy Charge per kWh:	1.867 €/kWh	1.597 €/kWh
Penalty Charge per kWh:	63.450 €/kWh	15.853 €/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

CT METERING WITH ANCILLARY LOAD

Customer Charge per Month:	\$20.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month per annual Maximum kW:	\$0.50/kW	
	Summer	Winter
Energy Charge per kWh:	2.509 €/kWh	1.871 €/kWh
Control Period Demand Charge per kW:	\$13.99 /kW	\$11.25 /kW

PENALTY PERIODS – SELF CONTAINED METERING AND CT METERING WITHOUT ANCILLARY LOAD:

Penalty Periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during a 24-hour period, as measured from midnight to midnight. Short- duration cycling is approximately 15-minutes off / 15-minutes on of appropriate equipment during the Summer Season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in a 24-hour period, as measured from midnight to midnight.

DETERMINATION OF FACILITIES CHARGE – ALL CT METERING: The monthly measured Demand will be based on the maximum 15 consecutive minute period measured by a Demand Meter for the month for which the bill is rendered. The Facilities Charge Demand shall be based on the greatest of the current and preceding 11 monthly measured Demands.

DETERMINATION OF CONTROL PERIOD DEMAND – ONLY CT METERING WITH

ANCILLARY LOAD: The Billing Demand measured during the control period for which

the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

CONTROLLED SERVICE—DEFERRED LOAD RIDER (Commonly identified as Thermal Storage)	
DESCRIPTION	RATE CODE
Deferred Loads	M197
Deferred Loads with Penalty	M197P
Deferred Loads (Short-Duration Cycling)	M195
Deferred Loads (Short-Duration Cycling) with Penalty	M195P

AVAILABILITY: This rider is available for Customers with approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating, thermal storage and Energy storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted.

Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired through the Customer's firm service meter. The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is infeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low-temperature grain drying.

RATE:

CONTROLLED SERVICE—DEFERRED LOAD		
Customer Charge per Month:	\$11.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$11.00	
	Summer	Winter
Energy Charge per kWh:		
All kWh	3.468 €/kWh	3.603 €/kWh
Penalty Charge per kWh	44.913 €/kWh	14.085 €/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

PENALTY PERIODS: Penalty Periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during a 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach continuous 14 hours. Short-duration cycling is 15-minutes off / 15-minutes on of appropriate cooling equipment during the Summer Season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in a 24-hour period, as measured from midnight to midnight.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

FIXED TIME OF SERVICE RIDER (Commonly identified as Fixed TOS)	
DESCRIPTION	RATE CODE
Fixed Time of Service—Self-Contained Metering	M301
Fixed Time of Service—Self-Contained Metering with Penalty	M301P
Fixed Time of Service—CT Metering	M302
Fixed Time of Service—CT Metering with Penalty	M302P
Fixed Time of Service—Primary CT Metering	M303
Fixed Time of Service—Primary CT Metering with Penalty	M303P

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating or cooling technologies or approved Energy storage technologies,

such as an electric vehicle that are designed and installed with the capability to be operated under the limitations and terms of this rider.

Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired through the Customer's firm service Meter. The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is infeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low-temperature grain drying.

RATE:

FIXED TIME OF SERVICE—Self-Contained Metering		
Customer Charge per Month:	\$9.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$6.00	
	Summer	Winter
Energy Charge per kWh:	1.032 €/kWh	1.109 €/kWh
Penalty Charge per kWh:	6.485 €/kWh	4.271 €/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

FIXED TIME OF SERVICE—CT Metering

Customer Charge per Month:	\$9.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$32.00	
	Summer	Winter
Energy Charge per kWh:	1.032 €/kWh	1.109 €/kWh
Penalty Charge per kWh:	6.485 €/kWh	4.271 €/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

FIXED TIME OF SERVICE—Primary CT Metering

Customer Charge per Month:	\$9.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$16.00	
	Summer	Winter
Energy Charge per kWh:	1.028 €/kWh	1.104 €/kWh
Penalty Charge per kWh:	6.485 €/kWh	4.271 €/kWh
During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.		

PENALTY PERIODS: Penalty Periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. During all other hours, the Customer's load will be controlled.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

WATER HEATING CONTROL RIDER	
DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	M191
Water Heating Credit Control Service	M192

AVAILABILITY: This rider is available for Customers with electric water heaters requesting controlled service; refer to Section 14.00 for the Voluntary Riders—Availability Matrix.

RATE:

SEPARATELY METERED WATER HEATING CONTROL SERVICE--191		
Customer Charge per Month:	\$5.75	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$0.00	
	Summer	Winter
Energy Charge per kWh:	3.084 ¢/kWh	3.204 ¢/kWh

WATER HEATING CREDIT CONTROL SERVICE--192	
Monthly Credit:	\$10.00

TERMS AND CONDITIONS FOR SEPARATELY METERED WATER HEATING

CONTROL SERVICE--RATE 191: Service under this rate shall be supplied through a separate Meter.

TERMS AND CONDITIONS FOR WATER HEATING CREDIT CONTROL SERVICE--

RATE 192: The Customer will be compensated by receiving the water heating credit. The credit will be applied on the Customer's account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during a 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and/or control equipment.

IRRIGATION SERVICE	
DESCRIPTION	RATE CODE
Option 1: Non-Time of Use	M703
Option 2: Time of Use	M704

APPLICATION OF SCHEDULE: This Irrigation Service is applicable to Customers for pumping water for irrigation of land during the irrigation season, April 15 through November 1.

RATE:

OPTION 1		
Customer Charge per Month:	\$24.00	
Monthly Minimum Bill:	Customer + Fixed Charges	
Fixed Charge per Month:	Customer-Specific see Tariff	
	Summer	Winter
Energy Charge per kWh:	5.474 ¢/kWh	4.083 ¢/kWh

OPTION 2		
Customer Charge per Month:	\$34.00	
Monthly Minimum Bill:	Customer + Fixed Charges	
Fixed Charge per Month:	Customer-Specific see Tariff	
Energy Charge per kWh:	Summer	Winter
Declared-Peak	70.191 ¢/kWh	24.230 ¢/kWh
Intermediate	3.520 ¢/kWh	3.973 ¢/kWh
Off-Peak	2.392 ¢/kWh	3.044 ¢/kWh
Demand Charge per kWh:	Summer	Winter
Declared-Peak	\$0.00 /kW	\$0.00 /kW
Intermediate	\$2.79 /kW	\$3.41 /kW
Off-Peak	\$0.00 /kW	\$0.00 /kW

FIXED CHARGE: Customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of Capacity increase in lines or apparatus, necessitated because of the irrigation pumping load.

Alternatively, Customers may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge.

In either option, equipment remains the property of the Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments, May through November of each year.

CHARACTER AND CONDITIONS OF SERVICE: The Company reserves the right to interrupt this service. As a condition to receiving service at this rate, the Customer shall, when notified to do so, abide by such restrictions.

DEFINITION OF DECLARED, INTERMEDIATE, AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON--APRIL 15 THROUGH MAY 31 AND OCTOBER 1 THROUGH NOVEMBER 1
Declared-Peak: For all kW and kWh used during the hours declared (see Declared-Peak notification).

Intermediate: For all kW and kWh used during the hours other than Declared-Peak and Off-Peak.

Off-Peak: For all kW and kWh used Monday through Friday between hours 1:00 p.m. to 5:00 p.m., 8:00 p.m. to 6:00 a.m., and all weekend hours.

SUMMER SEASON--JUNE 1 THROUGH SEPTEMBER 30

Declared-Peak: For all kW and kWh used during the hours declared (see Declared-Peak Notification).

Intermediate: For all kW and kWh used during the hours other than Declared-Peak and Off-Peak.

Off-Peak: For all kW and kWh used Monday through Friday between hours 8:00 p.m. to 11:00 a.m. and on weekends between hours 8:00 p.m. to 11:00 a.m.

DECLARED-PEAK NOTIFICATION: The Company shall make available to the Customers, no later than 4:00 p.m. (Central Time) of the preceding day, "Declared-Peak" designations for the next business day. Except for unusual periods, the Company will make "Declared-Peak" designations for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead "Declared-Peak" designations may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because circumstances prevent the Company from projecting "Declared-Peak" designations more than one day in advance, the Company reserves the right to revise and make available to Customers "Declared-Peak" designations for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised "Declared-Peak" designations shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for the Customer's failure to receive or obtain and act upon the "Declared-Peak" designations. If the Customer does not receive or obtain the "Declared-Peak" designations made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the "Declared-Peak" designations are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the maximum Demand in kW registered over any period of one hour during the month for which the bill is rendered.

CONTRACT PERIOD AND AGREEMENT: The minimum contract period shall be five years. The Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a period of five years because of the investment of the Customer in pumping and irrigation equipment and of the Company in the extension of lines.

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge.



Minnesota

electric rate schedules

Farm service

This brochure summarizes rate schedules based on rates applicable to your type of service that have been the basis for billing since July 1, 2022. The schedules indicated in this brochure do not include sales tax, adjustments, franchise fees, or mandatory riders.

More specific detail on rates and regulations concerning your electric service is available by calling 1-800-257-4044 or visiting otpc.com.

Upon request, we'll assist you in determining billing for specific load conditions under various rate schedules.

Energy Adjustment Rider

A variable charge added to or deducted from the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure and is itemized separately on the service statement and does not include any markup.

Customer connection charge

A \$15 customer connection charge applies to any new customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the customer's request. If disconnected for nonpayment, a reconnection charge consisting of the customer connection charge plus overtime charges for time required, or a minimum of two hours, whichever is greater for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m.

Late payment charge

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance (minimum \$1).

NSF check charge

A \$15 charge will apply if any bank payment is returned.

Renewable Resource Adjustment

Recovers investments and expenses associated with adding renewable energy facilities to our generation resources. These renewable energy resources are part of our least-cost resource plan and help to meet the Renewable Energy Objectives set forth by legislature.

Visit otpc.com for all available rates.

