

Public input session

The PSC will schedule a public input session via video conference, which will provide an opportunity to offer your comments and ask questions about our request. We'll notify you about this public input session once it's scheduled.

Commission hearing

The PSC also will hold a formal hearing about our rate review request on a date yet to be determined. Once scheduled, you can find hearing information at psc.nd.gov. The location of this hearing will be:

North Dakota Public Service Commission
Commission Hearing Room
600 East Boulevard Ave.
Bismarck, ND 58050-0480

You may contact the PSC at:

North Dakota Public Service Commission
600 E. Boulevard, Dept. 408
Bismarck, ND 58505-0480
Phone: 701.328.2400
TTY: 800.366.6888
Email: ndpsc@nd.gov



We've requested a rate review in North Dakota

Interim rates effective January 1, 2024

On November 2, 2023, we submitted an application to the North Dakota Public Service Commission (PSC) for permission to increase our electric rates. Our requested rates won't take effect until reviewed and approved by the PSC.

While the PSC considers our full request, they've granted approval for an interim rate increase beginning January 1, 2024.

What's driving our request

We last filed for a North Dakota base rate increase in 2017. We're making this request because costs have increased since then for us to maintain a safe and reliable system while meeting growing electricity demand. High interest rates and changes to our company's customer mix also contribute to the timing and amount of our request.

How interim rates impact your bill.

Interim rates began January 1, 2024, and will continue until final rates go into effect, likely several months from now.

The net result of the interim rate adjustment and the significant reductions to rider rates that occur at the same time is 6.03 percent. The PSC approved a total interim rate increase of approximately \$34.4 million. About \$20 million of this interim rate adjustment

already was being billed in individual rider line items under “Other Charges/Credits” and is now simply moved to the new “Interim Rate Adjustment” line item. To move this charge and collect the additional \$14.4 million, we’re applying a 30.51 percent interim rate adjustment to select charges, including the customer, energy, demand, facilities, fixed, and monthly minimum charges as applicable.

The net increase to you is 6.03 percent.

If the PSC approves final rates lower than interim rates, we’ll refund you the difference with interest. If final rates are higher than interim rates, we won’t charge you the difference.

The table below shows interim increases to typical monthly bills for each customer type. Increases vary depending on your electric service rate and the amount of electricity you use.

We’ve moved some costs from the individual rider lines (highlighted in orange) to the Interim Rate Adjustment line (highlighted in gray).

Interim Rate Adjustment line reflects the total amount moved.

Other Charges/Credits

Transmission Rider	\$
Metering & Distribution Technology	\$
Renewable Rider	\$
Generation Rider	\$
Interim Rate Adjustment	\$

Due to the movement of cost recovery from riders to the Interim Rate Adjustment, the Renewable Rider and the Generation Rider are zero. We’ve also updated the Transmission Rider and Metering & Distribution Technology Rider rates.

Average Monthly Electricity Costs

Customer rate type	Monthly kilowatt-hour use	Previous monthly cost	Interim change in monthly cost
Residential	875	\$106.90	\$20.56
Farms	2,635	\$275.54	\$50.71
General Service	2,804	\$324.14	\$61.05
Large General Service	171,699	\$13,338.47	\$2,304.08
Irrigation	2,849	\$223.93	\$52.50
Outdoor Lighting	2,074	\$49.35	\$10.94
Other Public Authority	2,786	\$240.78	\$38.88
Controlled Service Water Heating	449	\$39.57	\$5.84
Controlled Service Interruptible	2,244	\$127.55	\$13.88
Controlled Service Deferred	3,747	\$213.49	\$23.40