## Publicly Owned Property (POP) Solar incentive Rebate Form



Part 1: Customer/Site Information					POWER COMPANY	
ganization Account Number			Data Culpraittad			
Contact Name						
Mailing address						
Solar PV installation address	•					
		y		State	ZII	
Company Name						
Address						
Phone number						
Contracting License Holder						
NABCEP Certification Number (if applicable)						
Part 2b: Electrical Contractor Information (if	f different from General	Contractor)				
Company Name		Contact Name				
Address	City			State	ZIP	
Phone number		E-mail				
Licensed Master Electrician		Minnesot	a License No			
NABCEP Certification Number (if applicable)						
Part 3: Generating Facility Information						
Solar PV Module Manufacturer		Nameplate (AC)	capacity (kW)			
		Module Warranty				
Inverter Manufacturer			-			
Estimated annual kWh production						
Solar PV System production meter number						
Nameplate (AC) Capacity					otal Rebate	
Project Cost:						
Component		Cost				
Module						
Inverter						
Permitting						
Labor						
Other						
Total project cost \$* *Total rebate not to exceed 50% of installed proj						
Part 4: Customer installation verification and All information included above related to the so is attached with this form. I further acknowledge produced as a result of this solar PV system installation.	lar PV system installatio ge that Otter Tail Power (	on is accurate and con Company is hereby ind	lefinitely entitled to	all renewable	energy credits	
Customer name	Signa	ture			Date	
					ment Delivery Method:	
			Send che		end check to customer	
			Approved Reba			

## **Eligibility**

To receive your rebate:

- 1. Complete all the information requested on this rebate application form.
- 2. Read the Rebate requirements and guidelines below and sign and date the form.
- 3. Attach a copy of the solar installation invoice(s) and/or receipt(s).
- 4. Attach a photograph of the completed system.
- Attach a completed and signed Publicly Owned Property Solar Renewable Energy Credit Contract.
- Mail this completed rebate form and attachments to Otter Tail Power Company or deliver it to your Energy Management Representative or Industrial Services Engineer.
- 7. Allow six to eight weeks for complete processing.

## Rebate requirements and guidelines

Otter Tail Power Company reserves the right to deny any rebate that does not meet the program requirements and guidelines below. Otter Tail Power Company reserves the right to inspect and verify solar system installation locations before issuing rebates. Program may be discontinued or modified at any time.

To qualify for Publicly Owned Property Solar, you must:

- · Be a customer of Otter Tail Power Company in good standing.
- · Install the solar PV system in Otter Tail Power Company's service area.
- Own the solar PV system from the time of system completion and interconnection throughout the life of the system. Systems under third party ownership do not qualify for incentives through Otter Tail Power Company's Publicly Owned Property Solar Program.
- Represent a public entity or government (state or tribal college or university; municipal, tribal, county, state, or federal government; public school system; or other public entity deemed by Otter Tail Power Company to qualify for the program funding). Residential, industrial, commercial, and other business customers are not eligible.
- If transfer of investment tax credits (ITC) direct payment options or other financing agreements and arrangements are made in relation to the solar installation. Otter Tail Power Company must be informed prior to customer signatures or approval of said arrangements to ensure project success.
- Obtain approval of your POP Solar Incentive Pre-approval Application prior to installation of your solar PV system.
- · Install solar PV panels that generate electricity; solar water-heating systems do not qualify for program incentives.
- Agree to connect your solar PV system to Otter Tail Power Company's distribution system.
- Complete an Application for Interconnection into Otter Tail Power Company prior to installation of your solar PV system.
- Consent to Otter Tail Power Company staff or third-party representation of Otter Tail Power Company completing an assessment of
  energy efficiency opportunities at any facilities under consideration for solar PV installations. Customers implementing energy
  efficiency improvements with simple payback calculations of two years of less prior to installing solar PV systems will receive higher
  consideration for POP Solar incentives from Otter Tail Power Company.
- Obtain approval of your Application for Interconnection into Otter Tail Power Company prior to applying for rebate funding through Otter Tail Power Company's program.
- Agree to assign all Renewable Energy Credits produced by the system to Otter Tail Power Company.
- Install a system less than 40 kW in nameplate (AC) generation capacity. Systems sized at 40 kW and larger nameplate (AC) generation do not qualify for program incentives.
- Install a solar system with annual output not exceeding 120% of site load annual usage.
- Install a solar PV system with modules carrying a manufacturer's performance warranty of at least 20 years and install inverters with a warranty of at least 10 years.
- Install the solar PV system within one year of Pre-approval Application approval from Otter Tail Power Company.
- Attach a copy of all solar system invoices. Complete the manufacturer, model number, and all other solar system data requested on the front page of this form.
- If applicant is participating in Solar for School or other public funding opportunities, the POP rebate when combined with other funding will not exceed 100 percent of project cost. Example: If Solar for Schools funding covers 75 percent of project cost, then the POP rebate amount would be limited by the 25 percent remaining of project cost or the original rebate amount. If POP rebate amount is being capped by project cost in these instances and other energy efficiency projects have been identified by Otter Tail Power. Otter Tail Power reserves the right to uncap these funds to be utilized on these identified energy efficiency cost.